

## ARIZONA CORPORATION COMMISSION - PIPELINE SAFETY GROUP ANNUAL INSPECTION REPORT - Gas System Operators

Inspection Date : 8/23/2018 Last Inspection Date : 10/20/2017

Name of Facility: EL PUEBLO MOTEL OPID #: 33131 Phone: (928) 526-0176

Cell Phone: (480) 329-0149 Fax: (480) 985-3402 Email: navasingam@msn.com

Address of Facility: 3120 E ROUTE 66 City: FLAGSTAFF

State: AZ Zip: 86004 Contact Person: NAVA SINGAM

Operator Name: NAVA SINGAM Phone: (480) 329-0149

Operator Address: 4617 E GROVE CIRCLE City: MESA

please check box if this is to be the mailing address

State: AZ Zip: 85206 Number of Buildings: 5

Facility Type: Hospitality Priority: 1 Gas Supplier: Unisource

LPG: No Natural: Yes Number of Meters: One Operating Pressure: 7" WC

GAS SYSTEM HISTORY A. Piping Type: Steel Date Installed: 1/1/1936

- |   |                       |
|---|-----------------------|
| 1. Has a written operation and maintenance plan been established meeting the requirements of the regulations and review records maintained?         | <u>UnSatisfactory</u> |
| 2. Has a written emergency plan been established and does operating personnel have knowledge of emergency procedures and are records maintained?    | <u>UnSatisfactory</u> |
| 3. Has a map of the gas system been developed showing meter and valve locations, mains, and service lines?  | <u>Satisfactory</u>   |
| 4. Are operation and maintenance personnel qualified and are OQ records maintained?   | <u>UnSatisfactory</u> |
| 5. Has all above ground pipe been maintained?   | <u>Satisfactory</u>   |
| 6. Has cathodic protection been tested at proper intervals and records maintained? Does it meet the negative voltage of at least 0.85 volt?         | <u>UnSatisfactory</u> |
| 7. Have required valves been checked and serviced at intervals not exceeding 15 months but at least once each calendar year and records maintained? | <u>UnSatisfactory</u> |
| 8. Have periodic odorization checks been conducted and records maintained?  | <u>Satisfactory</u>   |
| 9. Has a leak survey of the system been conducted at intervals not exceeding 15 months but at least once each calendar year and records maintained? | <u>UnSatisfactory</u> |
| 10. Has operator filed annual report?   | <u>UnSatisfactory</u> |

Last year on File : 2016

Total Violations Found: 7

**NOTE:** Items listed or marked *Unsatisfactory* or *Not Checked* shall be corrected no later than 30-days following the receipt of this report. Correspondence regarding violations can be emailed to [safety@azcc.gov](mailto:safety@azcc.gov) or mailed to Pipeline Safety Section, 1300 W. Washington Street, Phoenix, AZ 85007. Failure to comply will result in this matter being forwarded to our Legal Council for further action, and this action may result in termination of gas service to your facility.

The findings of this report are based on observation made and documentation available to inspectors at the time of inspection.

Operator Representative Idalia Delarosa ACC Representative Daniel Hickey

Notes :

- 1) Finding: There has not been a review of the O&M Since 7/1/2016. Missing 2017 & 2018.  
The O&M has not been updated since June 20, 2001,  
Recommendation: Update and review the O&M procedure and policies within 30 days of this inspection.
- 2) Finding: The Emergency Plan has not been updated since 6/6/2001.  
The last training for Emergency Personnel was done on 2/1/2017.  
Recommendation: Update the Emergency Plan and conduct training over the updated plan within 30 days of this inspection.
- 4) Finding: There are no records available that any covered tasks were performed by anyone possessing an OQ since 2012  
Recommendation: Operator must show that an individual that has or will perform any covered task has been qualified to that task. If there are no OQs available in the future to demonstrate that an individual is qualified to work on a natural gas system then those maintenance / tasks will not be acceptable to the ACC and will have to be conducted again with someone that is Operator Qualified.
- 6) Finding: The last pipe-to-soil readings were conducted on 6/30/2016.  
Recommendations: Conduct a Cathodic Protection Survey and perform any mitigation if needed within 30 days of this inspection.
- 7) Finding: The last valve maintenance was conducted on 2/1/2017.  
Recommendation: Conduct valve maintenance within 30 days of this inspection.
- 9) Finding: The last Leak Survey was conducted on 6/25/2016.  
Recommendation: Conduct a Leak Survey within 30 days of this inspection.
- 10) Finding: The Last Annual Report sent to ACC was for 2016.  
Recommendation: Send completed Annual report for the year 2017 within 30 days of this inspection.